

पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Government of India Enterprise)



उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र : लोअर नंगरा, लापालांग, शिलांग-793006, (मेघालय)
North Eastern Regional Load Despatch Centre: Lower Nongrah, Lapalangi, Shillong - 793006, (Meghalaya)
Ph : 0364-2537470, 2537427, Fax - 2537486 Website : www.nerldc.org, Email - nerldc@posoco.in, CIN : U40105DL2009GOI188682

संदर्भ/ Ref: उ.पू.क्षे.भा.प्रे.के./GM/31/2021/805

दिनांक/ Date: 07.02.2021

सेवा में/To:

1. Chairman- Cum Managing Director, MeECL, Lumjingshai, S.R.Road, Shillong-1
2. Member Secretary, NERPC Complex, Dong Parmaw, Lapalangi, Shillong- 6
3. Superintending Engineer (SLDC), MePTCL, Lumjingshai, S.R.Road, Shillong-1
4. Regional Executive Director (East-II), NTPC, Bhubaneswar-751012.

प्रति/ Copy to:

1. CMD, POSOCO, CC, New Delhi.
2. ED, NERTS, POWERGRID, Shillong.
3. ED, NERLDC/ERLDC/WRLDC/NRLDC/SRLDC.
4. ED, NLDC

विषय/ Sub : एनटीपीसी लिमिटेड द्वारा MeECL को ऊर्जा प्रदाय का विनियमन की अंतिम योजना/
Final Scheme of Regulation of Power Supply to MeECL by NTPC Ltd.

संदर्भ/ Reference : Letter Ref No: NTPC/ER-II/2020/4 & NTPC/ER-II/2020/5 Dt. 04.02.2021

महोदय/महोदया,

बकाया राशियों का भुगतान न करने के कारण एनटीपीसी लिमिटेड द्वारा MeECL को ऊर्जा प्रदाय का विनियमन के लिए "अंतिम विनियमन योजना" कृपया संलग्न प्राप्त करें। इस योजना को सीईआरसी के 2010/09/28 दिनांकित आदेश में मौजूद प्रावधानों के अनुरूप तैयार किया गया है। यह विनियमन 11.02.2021 के 00:00 बजे से प्रभावी होगा। कृपया इसकी प्राप्ति को स्वीकार करें।

Please find enclosed the "Final Regulation Scheme" for regulation of power supply to MeECL by NTPC Ltd. due to non-payment of outstanding dues. This scheme has been prepared in line with the provisions existing in CERC order Dt. 28.09.2010. The regulation will be effective from 00:00 hrs of 11.02.2021. Kindly acknowledge the receipt of the same.

सादर और आभार,

भवदीय
RAJIB
SUTRADHAR
(राजीब सुत्रधर)
मुख्य महाप्रबंधक (एस ओ - I)
उ.पू.क्षे.भा.प्रे.के, शिलांग

संलग्न/ Encl.: Final scheme of regulation as mentioned above, with relevant documents.

उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र : लोअर नंगरा, लापालांग, शिलांग-793006, (मेघालय)
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Title: Regulation of Power Supply to MeECL by NTPC

Regulating Agency: NTPC Ltd.

Regulated Agency: Meghalaya Energy Corporation Limited (MeECL)

Reference: Letter No: NTPC/ERII/2020/4 & NTPC/ERII/2020/5 Dt. 04.02.2021 from NTPC Ltd. issuing Notice for regulation.

Date and time for Commencement of Regulation: 11.02.2021 (00:00 HRS)

Duration of Regulation : 90 days (i.e. from 00:00 Hrs of 11.02.21 to 24:00 Hrs of 10.05.21) or till the outstanding dues realized whichever is earlier.

Authority : CERC Order dated 28.09.2010 and amendment thereof.

Scheme of Regulation

1. Background:

NTPC Ltd has proposed regulation of Power supply to MeECL. As per NTPC Ltd letter vide No. NTPC/ERII/2020/4 & NTPC/ER-II/2020/5 Dt. 04.02.2021 (Copy enclosed) payment for Rs. 515.86 Cr is outstanding as on date, out of which Rs. 477.71 Cr is outstanding for more than 60 days.

NTPC Ltd has proposed regulation of 100% of allocated share of MeECL from their BgTPP power plant for **90 days** or till the outstanding dues are realized; whichever is earlier. The regulation will be effective from 00:00 hrs of 11.02.2021.

NTPC Ltd has intimated that the source of regulation will be BgTPP, NTPC Bongaigaon.

In view of above, the following scheme shall take care of the regulation proposed by NTPC Ltd.

Quantum of Regulation	Duration of Regulation	Source of Regulation (Generating station)
100% of MeECL share from NTPC, BgTPP. (Round the clock)	90 days or till the outstanding dues are realized whichever is earlier.	BgTPP

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2. Proposed diversion.

NTPC is taking up with NER constituents and other regions for purchase/diversion of regulated power.

3. Regulation:

Regulation will be effective from 00:00 hrs of 11.02.2021. The regulation shall continue for 90 days. The regulation will be done by reducing the schedule from BgTPP plant of NTPC. MeECL will have to regulate its drawl in accordance with RLDC schedule, which will form the part of regulation scheme.

4. Scheme:

- The MeECL shall be advised to draw strictly as per schedule prepared by NERLDC.
- For the purpose of daily scheduling, NERLDC will inform the MeECL of its plant wise normal entitlement as well as total regulated entitlement from ISGSs based on day ahead declared availability by the ISGSs of ER & NER from whom MeECL has allocation.
- MeECL shall furnish to NERLDC its requisition from these stations as per restricted entitlements.
- NERLDC will prepare daily schedule on the basis of the requisition furnished by the MeECL as at item (c) above.
- NERLDC shall monitor the above curtailed drawal schedule in real time from the time regulation is implemented.
- NERLDC shall keep Member Secretary, NERPC, informed of the implementation of the regulation of power supply.

5. Grid Security Aspect: Nil

6. Power Supply to essential services:

MeECL shall ensure normal power supply to sensitive/important installations like defence, mines, medical, water-supply, aviation etc.

7. Commercial:

In the process of regulation all the commercial arrangement including sale of power by the generating companies or regulating agency to the utility / utilities within / outside the region shall be guided by chapter- III of CERC regulation dated 28th Sept, 2010.

8. Deferment / Withdrawal of regulation:

In the event of Generating utility proposing to withdraw / postpone the regulation, they should follow the procedure as per clause- 9 of CERC regulation dated 28th Sept, 2010.

9. Suspension of regulation:

The RLDC may suspend the regulation in case of:

- A perceived threat to system security due to a contingency.
- Adverse impact on other utilities.

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