

संदर्भ: NER/2024-25/0326

Ref : NER/2024-25/0326

दिनांक: 01-अप्रैल-2025

Dated: 01-04-2025

सेवा मे,  
To,  
Sr. General Manager (Comml)  
POWERGRID, NERTS  
NERTS, POWERGRID,  
Lower Nongrah, Lapalang,  
Shillong,, Meghalaya,  
793006

**विषय: उ.पू.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2025 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of March, 2025 for NERLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

**मार्च, 2025** माह का उ.पू.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। **POWERGRID, NERTS** द्वारा देय कुल बिल राशि **₹1,09,57,993/-** हैं। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

नियंत्रण अवधि 2019-24 के लिए उ.पू.क्षे.भा.प्रे.के. के शुल्क और प्रभार से संबंधित माननीय केविविआ आदेश याचिका संख्या 376/एमपी/2019 दिनांक 10.06.2021 और याचिका संख्या 248/एमपी/2021 दिनांक 24.02.2023 के अनुसार वार्षिक शुल्क और प्रभार को माना गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.पू.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **March, 2025** for the Fee and Charges of North Eastern Regional Load Despatch Centre is attached. Net bill amount payable by **POWERGRID, NERTS** is **₹1,09,57,993**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

The annual fees and charges amount has been considered as per Honourable CERC Order of Petition No. 376/MP/2019 Dtd. 10.06.2021 and Petition No. 248/MP/2021 Dtd 24.02.2023 related to NERLDC Fees & Charges for control period 2019-24

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NERLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED



(M Viswanadh)

General Manager (MO)  
North Eastern Regional Load Despatch Centre



# ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

## GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

(Formerly Power System Operation Corporation Ltd. (POSOCO))

### उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र/North Eastern Regional Load Despatch Centre

कार्यालय : पावर हाउस, काहिलीपारा, गुवाहाटी-781019(असम) /Office : Power House, Kahilipara, Guwahati-781019 (Assam)

CIN : U40105DL2009GOI188682, वेबसाइट/Website: www.nerldc.in, ई-मेल/E-mail: [nerldcmo1@posoco.in](mailto:nerldcmo1@posoco.in)

संपर्क संख्या/Contact Number: 0364-2537785

#### BILL OF SUPPLY FOR THE MONTH OF : March, 2025

Bill No: NER/2024-25/0326

Date of Issue : 01-04-2025

**Category of User :** Transmission Licensee  
**Name of the user :** POWERGRID, NERTS  
**Address :** NERTS, POWERGRID,  
Lower Nongrah, Lapalang,  
Shillong,, Meghalaya,  
793006  
**Registration No :** NETPGC01

| SI No                                                                               | Description                    | Amount(₹)   |
|-------------------------------------------------------------------------------------|--------------------------------|-------------|
| NERLDC Fees and Charges                                                             |                                |             |
| 1                                                                                   | RLDC Charges as per Annexure I | 99,88,044   |
| 2                                                                                   | PPLI Charges as per Annexure I | 9,69,949    |
| Net Charges                                                                         |                                | 1,09,57,993 |
| Rupees One Crore Nine Lakh Fifty Seven Thousand Nine Hundred And Ninety Three Only. |                                |             |

- The bill has been raised in accordance with CERC ( Fees & Charges of Regional Load Despatch Centre and other related matters ) Regulations 2024
- The bill is subjected to adjustment of annual charges on yearly basis.
- Rebate and late payment surcharge shall be applicable as per relevant provisions of the Fees and Charges Regulations, 2024
- Adjustment of the payment shall be made first towards late payment surcharge , if any, then towards outstanding payment , if any and thereafter the current bill.
- While making payment, details of the payment made along with bill reference may please be indicated.

#### Rebate % Details for User POWERGRID, NERTS:

| SI No | Rebate Percentage | From Date  | To Date    |
|-------|-------------------|------------|------------|
| 1     | 1.5               | 01-04-2025 | 07-04-2025 |
| 2     | 1                 | 08-04-2025 | 01-05-2025 |
| 3     | 0                 | 02-05-2025 | Onwards    |

#### Bank Account Details :

| SI No | Account Name                             | Bank Name           | Account Number | RTGS / IFS Code |
|-------|------------------------------------------|---------------------|----------------|-----------------|
| 1     | Grid India RLDC Fees And Charges Account | ICICI BANK LTD      | 000705051613   | ICIC0000007     |
| 2     | GRID CONTROLLER OF INDIA LIMITED         | STATE BANK OF INDIA | 40232781809    | SBIN0017313     |
| 3     | RLDC FEES AND CHARGES A/C GCIL           | HDFC Bank limited   | 50200091340512 | HDFC0004457     |

Grid India Pan No: AAFCP2086B  
Grid India Tan No: SHLP01922E  
NERLDC GSTIN: 17AAFCP2086B1ZN  
SAC: 996911

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(M Viswanadh)

General Manager (MO)  
North Eastern Regional Load Despatch Centre



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(भारत सरकार का उद्यम)

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संपर्क संख्या/Contact Number:0364-2537785

#### Annexure I (Main Bill)

##### NERLDC Fees and Charges

##### Computation Sheet for RLDC Charges for the month of: March, 2025

|                                                              |                |                                        |    |
|--------------------------------------------------------------|----------------|----------------------------------------|----|
| Annual fees and charges for the period April,2024-March,2025 | ₹ 48,50,37,000 | Generating Station and Sellers (Tg)    | 12 |
| Monthly RLDC Charges (M)                                     | ₹ 4,04,19,750  | Inter-state Transmission licensee (Tt) | 7  |
| Annual PPLI charges for the period April,2024-March,2025     | ₹ 4,71,02,412  | Distribution Licensees and Buyers (Td) | 8  |
| Monthly PPLI Charges (PM)                                    | ₹ 39,25,201    | Total no Users (T)                     | 27 |

|                                                                  |             |
|------------------------------------------------------------------|-------------|
| RLDC Charges for Generating Stations and Sellers = 1/3 of (M)    | 1,34,73,250 |
| RLDC Charges for Distribution Licensee and Buyers = 1/3 of (M)   | 1,34,73,250 |
| RLDC Charges for Inter-State Transmission Licensees = 1/3 of (M) | 1,34,73,250 |

|                                                                   |           |
|-------------------------------------------------------------------|-----------|
| PPLI Charges for Generating Stations and Sellers = 1/3 of (PM)    | 13,08,400 |
| PPLI Charges for Distribution Licensee and Buyers = 1/3 of (PM)   | 13,08,400 |
| PPLI Charges for Inter-State Transmission Licensees = 1/3 of (PM) | 13,08,400 |

#### Generating Stations and Sellers

| Sl No.                | Name of the user      | Installed Capacity/Injection GNA(MW) | LDC Charges(₹)<br>(A) | PPLI Charges(₹)<br>(B) | Total Charges(₹)<br>(C=A+B) |
|-----------------------|-----------------------|--------------------------------------|-----------------------|------------------------|-----------------------------|
| 1                     | BONGAIGAON TPP (NTPC) | 750                                  | 29,09,905             | 2,82,584               | 31,92,489                   |
| Total of NTPC LIMITED |                       | 750                                  | 29,09,905             | 2,82,584               | 31,92,489                   |
| 2                     | AGBPP, NEEPCO         | 291                                  | 11,29,043             | 1,09,642               | 12,38,685                   |
| 3                     | AGTPP, NEEPCO         | 135                                  | 5,23,783              | 50,865                 | 5,74,648                    |
| 4                     | DOYANG, NEEPCO        | 75                                   | 2,90,991              | 28,258                 | 3,19,249                    |
| 5                     | KAMENG, NEEPCO        | 600                                  | 23,27,924             | 2,26,067               | 25,53,991                   |
| 6                     | KHANDONG, NEEPCO      | 50                                   | 1,93,994              | 18,839                 | 2,12,833                    |
| 7                     | KOPILI, NEEPCO        | 200                                  | 7,75,975              | 75,356                 | 8,51,331                    |
| 8                     | KOPILI-II, NEEPCO     | 25                                   | 96,997                | 9,419                  | 1,06,416                    |
| 9                     | PARE, NEEPCO          | 110                                  | 4,26,786              | 41,446                 | 4,68,232                    |
| 10                    | RANGANADI, NEEPCO     | 405                                  | 15,71,349             | 1,52,595               | 17,23,944                   |
| Total of NEEPCO       |                       | 1891                                 | 73,36,842             | 7,12,487               | 80,49,329                   |
| 11                    | LOKTAK, NHPC          | 105                                  | 4,07,387              | 39,562                 | 4,46,949                    |
| Total of NHPC         |                       | 105                                  | 4,07,387              | 39,562                 | 4,46,949                    |
| 12                    | PALATANA, OTPC        | 726.6                                | 28,19,116             | 2,73,767               | 30,92,883                   |
| Total of OTPC         |                       | 726.6                                | 28,19,116             | 2,73,767               | 30,92,883                   |
| Total                 |                       | 3472.6                               | 1,34,73,250           | 13,08,400              | 1,47,81,650                 |

#### Distribution Licensees and Buyers

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**उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र/North Eastern Regional Load Despatch Centre**

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संपर्क संख्या/Contact Number:0364-2537785

**NERLDC Fees and Charges**
**Computation Sheet for RLDC Charges for the month of: March, 2025**

| Sl No.       | Name of the user       | GNA (MW) |                |        |                 | LDC Charges(₹)     | PPLI Charges(₹)  | Total Charges(₹)   |
|--------------|------------------------|----------|----------------|--------|-----------------|--------------------|------------------|--------------------|
|              |                        | GNA      | Additional GNA | Others | Total Quantum   | (A)                | (B)              | (C=A+B)            |
| 1            | APDCL                  | 1,900.00 | 0.00           | 0.00   | 1,900.00        | 80,64,764          | 7,83,177         | 88,47,941          |
| 2            | DOP, Arunachal Pradesh | 225.00   | 0.00           | 0.00   | 225.00          | 9,55,038           | 92,745           | 10,47,783          |
| 3            | DOP, NAGALAND          | 145.00   | 0.00           | 0.00   | 145.00          | 6,15,469           | 59,769           | 6,75,238           |
| 4            | MeECL                  | 238.00   | 0.00           | 0.00   | 238.00          | 10,10,218          | 98,103           | 11,08,321          |
| 5            | MSPDCL                 | 204.00   | 0.00           | 0.00   | 204.00          | 8,65,901           | 84,088           | 9,49,989           |
| 6            | P & E Dept., MIZORAM   | 150.00   | 0.00           | 0.00   | 150.00          | 6,36,692           | 61,830           | 6,98,522           |
| 7            | POWERGRID, HVDC-BNC    | 1.20     | 0.00           | 0.00   | 1.20            | 5,094              | 495              | 5,589              |
| 8            | TSECL                  | 311.00   | 0.00           | 0.00   | 311.00          | 13,20,075          | 1,28,194         | 14,48,269          |
| <b>Total</b> |                        |          |                |        | <b>3,174.20</b> | <b>1,34,73,251</b> | <b>13,08,401</b> | <b>1,47,81,652</b> |

**Inter State Transmission Licensee**

| Sl No.       | Name of the user                            | Length (Ckt.Km) | MVA Capacity | LDC Charges(₹)     | PPLI Charges(₹)  | Total Charges(₹)   |
|--------------|---------------------------------------------|-----------------|--------------|--------------------|------------------|--------------------|
|              |                                             |                 |              | (A)                | (B)              | (C=A+B)            |
| 1            | EAST NORTH INTERCONNECTION COMPANY LTD      | 101             | 0            | 54,054             | 5,249            | 59,303             |
| 2            | KOHIMA MARIANI TRANSMISSION LIMITED         | 508             | 1000         | 9,76,912           | 94,869           | 10,71,781          |
| 3            | MUMBAI URJA MARG LIMITED                    | 63.9            | 0            | 34,199             | 3,321            | 37,520             |
| 4            | NANGALBIBRA BONGAIGAON TRANSMISSION LIMITED | 282.92          | 320          | 3,77,027           | 36,613           | 4,13,640           |
| 5            | NER-II TRANSMISSION LIMITED                 | 830.76          | 1260         | 13,32,959          | 1,29,445         | 14,62,404          |
| 6            | NETC Ltd                                    | 1326.74         | 0            | 7,10,055           | 68,954           | 7,79,009           |
| 7            | POWERGRID, NERTS                            | 9474.08         | 6975         | 99,88,044          | 9,69,949         | 1,09,57,993        |
| <b>Total</b> |                                             | <b>12587.40</b> | <b>9555</b>  | <b>1,34,73,250</b> | <b>13,08,400</b> | <b>1,47,81,650</b> |

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