



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

{Formerly Power System Operation Corporation Ltd. (POSOCO)}

उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र/North Eastern Regional Load Despatch Centre

कार्यालय : पावर हाउस, काहिलीपारा, गुवाहाटी-781019(असम) /Office : Power House, Kahilipara, Guwahati-781019 (Assam)

CIN : U40105DL2009GOI188682, वेबसाइट/Website: www.nerlhc.in, ई-मेल/E-mail: nerlhc01@posoco.in

संपर्क संख्या/Contact Number:0364-2537785



संदर्भ: NER/2024-25/0314

Ref : NER/2024-25/0314

दिनांक: 01-अप्रैल-2025

Dated: 01-04-2025

सेवा में,
To,
Executive Director (Comml),
KOPILI-II, NEEPCO
NEEPCO Ltd,
Lower New Colony,
Shillong,, Meghalaya,
793003

विषय: उ.पू.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of March, 2025 for NERLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मार्च, 2025 माह का उ.पू.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। KOPILI-II, NEEPCO द्वारा देय कुल बिल राशि ₹1,06,416/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

नियंत्रण अवधि 2019-24 के लिए उपक्षेभाप्रेके शुल्क और प्रभार से संबंधित माननीय केविविआ आदेश याचिका संख्या 376/एमपी/2019 दिनांक 10.06.2021 और याचिका संख्या 248/एमपी/2021 दिनांक 24.02.2023 के अनुसार वार्षिक शुल्क और प्रभार को माना गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.पू.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **March, 2025** for the Fee and Charges of North Eastern Regional Load Despatch Centre is attached. Net bill amount payable by **KOPILI-II, NEEPCO** is ₹1,06,416. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

The annual fees and charges amount has been considered as per Honourable CERC Order of Petition No. 376/MP/2019 Dtd. 10.06.2021 and Petition No. 248/MP/2021 Dtd 24.02.2023 related to NERLDC Fees & Charges for control period 2019-24

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NERLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(M Viswanadh)

General Manager (MO)
North Eastern Regional Load Despatch Centre



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संपर्क संख्या/Contact Number:0364-2537785

BILL OF SUPPLY FOR THE MONTH OF : March, 2025

Bill No: NER/2024-25/0314

Date of Issue : 01-04-2025

Category of User : Generating Station
Name of the user : KOPILI-II, NEEPCO
Address : NEEPCO Ltd,
Lower New Colony,
Shillong,, Meghalaya,
793003
Registration No : NEGKP201

SI No	Description	Amount(₹)
NERLDC Fees and Charges		
1	RLDC Charges as per Annexure I	96,997
2	PPLI Charges as per Annexure I	9,419
Net Charges		1,06,416
Rupees One Lakh Six Thousand Four Hundred And Sixteen Only.		

- The bill has been raised in accordance with CERC (Fees & Charges of Regional Load Despatch Centre and other related matters) Regulations 2024
- The bill is subjected to adjustment of annual charges on yearly basis.
- Rebate and late payment surcharge shall be applicable as per relevant provisions of the Fees and Charges Regulations, 2024
- Adjustment of the payment shall be made first towards late payment surcharge , if any, then towards outstanding payment , if any and thereafter the current bill.
- While making payment, details of the payment made along with bill reference may please be indicated.

Rebate % Details for User KOPILI-II, NEEPCO:

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-04-2025	07-04-2025
2	1	08-04-2025	01-05-2025
3	0	02-05-2025	Onwards

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	Grid India RLDC Fees And Charges Account	ICICI BANK LTD	000705051613	ICIC0000007
2	GRID CONTROLLER OF INDIA LIMITED	STATE BANK OF INDIA	40232781809	SBIN0017313
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B
Grid India Tan No: SHLP01922E
NERLDC GSTIN: 17AAFCP2086B1ZN
SAC: 996911

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GRID CONTROLLER OF INDIA LIMITED

(M Viswanadh)

General Manager (MO)
North Eastern Regional Load Despatch Centre

Annexure I (Main Bill)**NERLDC Fees and Charges****Computation Sheet for RLDC Charges for the month of: March, 2025**

Annual fees and charges for the period April,2024-March,2025	₹ 48,50,37,000	Generating Station and Sellers (Tg)	12
Monthly RLDC Charges (M)	₹ 4,04,19,750	Inter-state Transmission licensee (Tt)	7
Annual PPLI charges for the period April,2024-March,2025	₹ 4,71,02,412	Distribution Licensees and Buyers (Td)	8
Monthly PPLI Charges (PM)	₹ 39,25,201	Total no Users (T)	27

RLDC Charges for Generating Stations and Sellers = 1/3 of (M)	1,34,73,250
RLDC Charges for Distribution Licensee and Buyers = 1/3 of (M)	1,34,73,250
RLDC Charges for Inter-State Transmission Licensees = 1/3 of (M)	1,34,73,250

PPLI Charges for Generating Stations and Sellers = 1/3 of (PM)	13,08,400
PPLI Charges for Distribution Licensee and Buyers = 1/3 of (PM)	13,08,400
PPLI Charges for Inter-State Transmission Licensees = 1/3 of (PM)	13,08,400

Generating Stations and Sellers

Sl No.	Name of the user	Installed Capacity/Injection GNA(MW)	LDC Charges(₹)	PPLI Charges(₹)	Total Charges(₹)
			(A)	(B)	(C=A+B)
1	BONGAIGAON TPP (NTPC)	750	29,09,905	2,82,584	31,92,489
Total of NTPC LIMITED		750	29,09,905	2,82,584	31,92,489
2	AGBPP, NEEPCO	291	11,29,043	1,09,642	12,38,685
3	AGTPP, NEEPCO	135	5,23,783	50,865	5,74,648
4	DOYANG, NEEPCO	75	2,90,991	28,258	3,19,249
5	KAMENG, NEEPCO	600	23,27,924	2,26,067	25,53,991
6	KHANDONG, NEEPCO	50	1,93,994	18,839	2,12,833
7	KOPILI, NEEPCO	200	7,75,975	75,356	8,51,331
8	KOPILI-II, NEEPCO	25	96,997	9,419	1,06,416
9	PARE, NEEPCO	110	4,26,786	41,446	4,68,232
10	RANGANADI, NEEPCO	405	15,71,349	1,52,595	17,23,944
Total of NEEPCO		1891	73,36,842	7,12,487	80,49,329
11	LOKTAK, NHPC	105	4,07,387	39,562	4,46,949
Total of NHPC		105	4,07,387	39,562	4,46,949
12	PALATANA, OTPC	726.6	28,19,116	2,73,767	30,92,883
Total of OTPC		726.6	28,19,116	2,73,767	30,92,883
Total		3472.6	1,34,73,250	13,08,400	1,47,81,650

Distribution Licensees and Buyers

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NERLDC Fees and Charges
Computation Sheet for RLDC Charges for the month of: March, 2025

Sl No.	Name of the user	GNA (MW)				LDC Charges(₹)	PPLI Charges(₹)	Total Charges(₹)
		GNA	Additional GNA	Others	Total Quantum	(A)	(B)	(C=A+B)
1	APDCL	1,900.00	0.00	0.00	1,900.00	80,64,764	7,83,177	88,47,941
2	DOP, Arunachal Pradesh	225.00	0.00	0.00	225.00	9,55,038	92,745	10,47,783
3	DOP, NAGALAND	145.00	0.00	0.00	145.00	6,15,469	59,769	6,75,238
4	MeECL	238.00	0.00	0.00	238.00	10,10,218	98,103	11,08,321
5	MSPDCL	204.00	0.00	0.00	204.00	8,65,901	84,088	9,49,989
6	P & E Dept., MIZORAM	150.00	0.00	0.00	150.00	6,36,692	61,830	6,98,522
7	POWERGRID, HVDC-BNC	1.20	0.00	0.00	1.20	5,094	495	5,589
8	TSECL	311.00	0.00	0.00	311.00	13,20,075	1,28,194	14,48,269
Total					3,174.20	1,34,73,251	13,08,401	1,47,81,652

Inter State Transmission Licensee

Sl No.	Name of the user	Length (Ckt.Km)	MVA Capacity	LDC Charges(₹)	PPLI Charges(₹)	Total Charges(₹)
				(A)	(B)	(C=A+B)
1	EAST NORTH INTERCONNECTION COMPANY LTD	101	0	54,054	5,249	59,303
2	KOHIMA MARIANI TRANSMISSION LIMITED	508	1000	9,76,912	94,869	10,71,781
3	MUMBAI URJA MARG LIMITED	63.9	0	34,199	3,321	37,520
4	NANGALBIBRA BONGAIGAON TRANSMISSION LIMITED	282.92	320	3,77,027	36,613	4,13,640
5	NER-II TRANSMISSION LIMITED	830.76	1260	13,32,959	1,29,445	14,62,404
6	NETC Ltd	1326.74	0	7,10,055	68,954	7,79,009
7	POWERGRID, NERTS	9474.08	6975	99,88,044	9,69,949	1,09,57,993
Total		12587.40	9555	1,34,73,250	13,08,400	1,47,81,650

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