



# ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

{Formerly Power System Operation Corporation Ltd. (POSOCO)}

उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र/North Eastern Regional Load Despatch Centre

कार्यालय : पावर हाउस, काहिलीपारा, गुवाहाटी-781019(असम) /Office : Power House, Kahilipara, Guwahati-781019 (Assam)

CIN : U40105DL2009GOI188682, वेबसाइट/Website: www.nerldc.in, ई-मेल/E-mail: [nerldcm01@posoco.in](mailto:nerldcm01@posoco.in)

संपर्क संख्या/Contact Number:0364-2537785



संदर्भ: NER/2024-25/0284

Ref : NER/2024-25/0284

दिनांक: 03-मार्च-2025

Dated: 03-03-2025

सेवा मे,  
To,  
Executive Director (Comml),  
KHANDONG, NEEPCO  
NEEPCO Ltd,  
Lower New Colony,  
Shillong,, Meghalaya,  
793003

**विषय: उ.पू.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का फरवरी, 2025 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of February, 2025 for NERLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

**फरवरी, 2025** माह का उ.पू.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। **KHANDONG, NEEPCO** द्वारा देय कुल बिल राशि **₹2,12,833/-** हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

नियंत्रण अवधि 2019-24 के लिए उपक्षेभाप्रेके शुल्क और प्रभार से संबंधित माननीय केविविआ आदेश याचिका संख्या 376/एमपी/2019 दिनांक 10.06.2021 और याचिका संख्या 248/एमपी/2021 दिनांक 24.02.2023 के अनुसार वार्षिक शुल्क और प्रभार को माना गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.पू.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **February, 2025** for the Fee and Charges of North Eastern Regional Load Despatch Centre is attached. Net bill amount payable by **KHANDONG, NEEPCO** is **₹2,12,833**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

The annual fees and charges amount has been considered as per Honourable CERC Order of Petition No. 376/MP/2019 Dtd. 10.06.2021 and Petition No. 248/MP/2021 Dtd 24.02.2023 related to NERLDC Fees & Charges for control period 2019-24

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NERLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Pranjal Borkataki)

Deputy General Manager (MO)  
North Eastern Regional Load Despatch Centre



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(भारत सरकार का उद्यम)

## GRID CONTROLLER OF INDIA LIMITED

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### उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र/North Eastern Regional Load Despatch Centre

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संपर्क संख्या/Contact Number:0364-2537785



#### BILL OF SUPPLY FOR THE MONTH OF : February, 2025

Bill No: NER/2024-25/0284

Date of Issue : 03-03-2025

**Category of User :** Generating Station  
**Name of the user :** KHANDONG, NEEPCO  
**Address :** NEEPCO Ltd,  
Lower New Colony,  
Shillong,, Meghalaya,  
793003  
**Registration No :** NEGKHD01

SI No	Description	Amount(₹)
NERLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,93,994
2	PPLI Charges as per Annexure I	18,839
<b>Net Charges</b>		<b>2,12,833</b>
Rupees Two Lakh Twelve Thousand Eight Hundred And Thirty Three Only.		

- The bill has been raised in accordance with CERC ( Fees & Charges of Regional Load Despatch Centre and other related matters ) Regulations 2024
- The bill is subjected to adjustment of annual charges on yearly basis.
- Rebate and late payment surcharge shall be applicable as per relevant provisions of the Fees and Charges Regulations, 2024
- Adjustment of the payment shall be made first towards late payment surcharge , if any, then towards outstanding payment , if any and thereafter the current bill.
- While making payment, details of the payment made along with bill reference may please be indicated.

#### Rebate % Details for User KHANDONG, NEEPCO:

SI No	Rebate Percentage	From Date	To Date
1	1.5	03-03-2025	08-03-2025
2	1	09-03-2025	02-04-2025
3	0	03-04-2025	Onwards

#### Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	Grid India RLDC Fees And Charges Account	ICICI BANK LTD	000705051613	ICIC0000007
2	GRID CONTROLLER OF INDIA LIMITED	STATE BANK OF INDIA	40232781809	SBIN0017313
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B  
Grid India Tan No: SHLP01922E  
NERLDC GSTIN: 17AAFCP2086B1ZN  
SAC: 996911

भवदीय,  
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GRID CONTROLLER OF INDIA LIMITED

(Pranjal Borkataki)

Deputy General Manager (MO)  
North Eastern Regional Load Despatch Centre

**Annexure I (Main Bill)****NERLDC Fees and Charges****Computation Sheet for RLDC Charges for the month of: February, 2025**

Annual fees and charges for the period April,2024-March,2025	₹ 48,50,37,000	Generating Station and Sellers (Tg)	12
Monthly RLDC Charges (M)	₹ 4,04,19,750	Inter-state Transmission licensee (Tt)	7
Annual PPLI charges for the period April,2024-March,2025	₹ 4,71,02,412	Distribution Licensees and Buyers (Td)	8
Monthly PPLI Charges (PM)	₹ 39,25,201	Total no Users (T)	27

RLDC Charges for Generating Stations and Sellers = 1/3 of (M)	1,34,73,250
RLDC Charges for Distribution Licensee and Buyers = 1/3 of (M)	1,34,73,250
RLDC Charges for Inter-State Transmission Licensees = 1/3 of (M)	1,34,73,250

PPLI Charges for Generating Stations and Sellers = 1/3 of (PM)	13,08,400
PPLI Charges for Distribution Licensee and Buyers = 1/3 of (PM)	13,08,400
PPLI Charges for Inter-State Transmission Licensees = 1/3 of (PM)	13,08,400

**Generating Stations and Sellers**

Sl No.	Name of the user	Installed Capacity/Injection GNA(MW)	LDC Charges(₹)	PPLI Charges(₹)	Total Charges(₹)
			(A)	(B)	(C=A+B)
1	BONGAIGAON TPP (NTPC)	750	29,09,905	2,82,584	31,92,489
<b>Total of NTPC LIMITED</b>		<b>750</b>	<b>29,09,905</b>	<b>2,82,584</b>	<b>31,92,489</b>
2	AGBPP, NEEPCO	291	11,29,043	1,09,642	12,38,685
3	AGTPP, NEEPCO	135	5,23,783	50,865	5,74,648
4	DOYANG, NEEPCO	75	2,90,991	28,258	3,19,249
5	KAMENG, NEEPCO	600	23,27,924	2,26,067	25,53,991
6	KHANDONG, NEEPCO	50	1,93,994	18,839	2,12,833
7	KOPILI, NEEPCO	200	7,75,975	75,356	8,51,331
8	KOPILI-II, NEEPCO	25	96,997	9,419	1,06,416
9	PARE, NEEPCO	110	4,26,786	41,446	4,68,232
10	RANGANADI, NEEPCO	405	15,71,349	1,52,595	17,23,944
<b>Total of NEEPCO</b>		<b>1891</b>	<b>73,36,842</b>	<b>7,12,487</b>	<b>80,49,329</b>
11	LOKTAK, NHPC	105	4,07,387	39,562	4,46,949
<b>Total of NHPC</b>		<b>105</b>	<b>4,07,387</b>	<b>39,562</b>	<b>4,46,949</b>
12	PALATANA, OTPC	726.6	28,19,116	2,73,767	30,92,883
<b>Total of OTPC</b>		<b>726.6</b>	<b>28,19,116</b>	<b>2,73,767</b>	<b>30,92,883</b>
<b>Total</b>		<b>3472.6</b>	<b>1,34,73,250</b>	<b>13,08,400</b>	<b>1,47,81,650</b>

**Distribution Licensees and Buyers**

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GRID CONTROLLER OF INDIA LIMITED



(Pranjal Borkataki)

Deputy General Manager (MO)  
North Eastern Regional Load Despatch Centre

**NERLDC Fees and Charges**
**Computation Sheet for RLDC Charges for the month of: February, 2025**

Sl No.	Name of the user	GNA (MW)				LDC Charges(₹)	PPLI Charges(₹)	Total Charges(₹)
		GNA	Additional GNA	Others	Total Quantum	(A)	(B)	(C=A+B)
1	APDCL	1,900.00	0.00	0.00	1,900.00	80,64,764	7,83,177	88,47,941
2	DOP, Arunachal Pradesh	225.00	0.00	0.00	225.00	9,55,038	92,745	10,47,783
3	DOP, NAGALAND	145.00	0.00	0.00	145.00	6,15,469	59,769	6,75,238
4	MeECL	238.00	0.00	0.00	238.00	10,10,218	98,103	11,08,321
5	MSPDCL	204.00	0.00	0.00	204.00	8,65,901	84,088	9,49,989
6	P & E Dept., MIZORAM	150.00	0.00	0.00	150.00	6,36,692	61,830	6,98,522
7	POWERGRID, HVDC-BNC	1.20	0.00	0.00	1.20	5,094	495	5,589
8	TSECL	311.00	0.00	0.00	311.00	13,20,075	1,28,194	14,48,269
<b>Total</b>					<b>3,174.20</b>	<b>1,34,73,251</b>	<b>13,08,401</b>	<b>1,47,81,652</b>

**Inter State Transmission Licensee**

Sl No.	Name of the user	Length (Ckt.Km)	MVA Capacity	LDC Charges(₹)	PPLI Charges(₹)	Total Charges(₹)
				(A)	(B)	(C=A+B)
1	EAST NORTH INTERCONNECTION COMPANY LTD	101	0	54,054	5,249	59,303
2	KOHIMA MARIANI TRANSMISSION LIMITED	508	1000	9,76,912	94,869	10,71,781
3	MUMBAI URJA MARG LIMITED	63.9	0	34,199	3,321	37,520
4	NANGALBIBRA BONGAIGAON TRANSMISSION LIMITED	282.92	320	3,77,027	36,613	4,13,640
5	NER-II TRANSMISSION LIMITED	830.76	1260	13,32,959	1,29,445	14,62,404
6	NETC Ltd	1326.74	0	7,10,055	68,954	7,79,009
7	POWERGRID, NERTS	9474.08	6975	99,88,044	9,69,949	1,09,57,993
<b>Total</b>		<b>12587.40</b>	<b>9555</b>	<b>1,34,73,250</b>	<b>13,08,400</b>	<b>1,47,81,650</b>

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